



# NEWSLETTER



During March, ERE continued its regulatory and decision-making activities in the power and natural gas sectors. In this monthly summary, you will find information on new licenses, publications, market data, electricity sales prices, as well as regulatory documents/acts that are in the public consultation process.

Our goal remains to guarantee transparency, increase efficiency and support the development of the energy market in the country.

For more details, you can browse the full decisions and documents on our official website: [www.ere.gov.al](http://www.ere.gov.al)

## ERE Board Decisions during March

During March 2026, ERE Board held 5 decision-making meetings for which it is notified at least 24 hours before on social network of the institution, inviting all the stakeholders to follow the meetings online. On these meetings there are reviewed and approved 22 decisions that include: new initiations of licensing procedures; licenses; authorizations; suspensions or extension of decision-making terms; license removal as well as approval of regulatory payments. The summary of Board decision-making is published after each meeting on social network. Full version of the decisions is published on ERE official website on decisions session and on Official Gazette.

## LICENSES

### Initiated procedures during March 2026

During March, the Energy Regulatory Authority (ERE) initiated the procedures for licensing the undertakings as follows:

- “DION ENERGY” company in electricity production activity from the photovoltaic plant, with installed capacity 2 MW, located in cadastral area no. 3358, Topojë Administrative Unit, Fier Municipality.
- “HYDROSOLAR ENERGY (HSE)” company in electricity production activity from the photovoltaic plant, with installed capacity 2 MW, located in Povelçë, Dërmenas Administrative Unit, Fier Municipality.
- “GSA” company in electricity trading activity.
- “Sunny Side Energy” company in electricity supply activity.

ERE Board, also initiated the procedures for license modification in electricity production activity for “NOVA SOLAR SYSTEM” company, “EZ-5 ENERGY” company and “EZ-5 ENERGY” company. Regarding these decisions are informed the companies, the Ministry of Infrastructure and Energy, the National Environmental Agency as well as TSO and DSO companies, according to the respective network where the electricity generation plant is connected.

Also, for the above applications, in accordance with the “Regulation for the procedures and terms for license issue, modification, transferring, renewal, license recognition and license removal on power sector”, as amended, ERE has published in the written media, on the official website [www.ere.gov.al](http://www.ere.gov.al) as well as on the social networks Instagram, Facebook and LinkedIn, the notice for receiving objections before the respective licensing decision-making or not.



# NEWSLETTER



## Decision amendments of decision-making

During March, ERE Board decided to amend ERE Board Decision no. 302, of date 17.11.2025, on licensing “SPITALLA SOLAR” company, abrogating point 2 of the decision, after observing that this company completed the condition defined at the decision by submitting the Agreement for Connection with the Transmission Network of the photovoltaic center Spitalla Solar, signed with TSO company.

## Decisions for extending the decision-making

ERE Board decided to extend up to 30 (thirty) days the deadline for the ERE Board decision about the request of “EZ-5 ENERGY” company, to take the authorization by ERE for the transfer of its fix assets, as a means to guarantee the settlement of the obligation to “Raiffeisen Bank” company.

## Decisions not to be considered

ERE Board decided not to consider the request of the company “EB ENERGY” company for taking the authorization by ERE to establish capital quota as a means to guarantee the obligations to “ProCredit Bank” company, as it results that the legal relationship with the bank was established before the licensee status was obtained and the relevant obligations arose within the framework of this status.

## AUTHORIZATIONS AUTHORIZATIONS FOR FINANCIAL GUARANTEE

During March 2026, ERE Board initiated the procedure for granting the authorization of “Sunny Side Energy” company for its fix asset transfer, as a means to guarantee the settlement of the obligation to “Intesa SanPaolo Bank Albania” company.

Also, during this month, ERE Board approved the requests for taking the authorization as follows:

### Assets transfer

ERE Board decided to issue the authorization to “NOVA SOLAR SYSTEM” company for the transfer of its fix assets, as a means to guarantee the settlement of the obligation to “Raiffeisen Bank” company.

### Setting the quota as a means to guarantee the obligation to third parties

ERE Board decided to issue the authorization for setting the quota as a means to guarantee the settlement of the obligations to third parties for the companies as follows:

-“Sunny Side Energy” company, licensed with ERE Board decision no. 13, of date 16.01.2025 in electricity production activity, to guarantee the settlement of the obligation to the lending party “Intesa SanPaolo Bank Albania” company

-“SA-GLE KOMPANI” company, licensed with ERE Board decision no. 123, of date 29.08.2012 in electricity production activity, to guarantee the settlement of the obligation to the lending party “First Investment Bank-Albania” company.

**The companies and the Ministry of Infrastructure and Energy have been notified of these decisions.**



# NEWSLETTER



During March, ERE Board approved the Annual Report for 2025 period that is delivered at the Albanian Assembly in conformity with the effective legislation within 31 March period and is expected to be reviewed in the future.

## GUARANTEE OF ORIGIN

ERE Board has decided to approve 4 (four) requests for the creation of accounts in the electronic register of guarantees of origin and the initial registration of production equipment for companies licensed in the activity of electricity production, namely for the companies “NOA ENERGY TRADE” company, “DEVOLL HYDROPOWER” company, “NOVA SOLAR SYSTEM” company and “ENER TRADE” company.

The companies have been notified of these decisions

## REMIT

In accordance with the “Regulation on the integrity and transparency of the wholesale energy market (REMIT)”, approved with ERE Board decision no. 126, dated 17.05.2021, as well as Law No. 43/2015 “On Power Sector”, as amended, during January-March 2026 period, ERE continued to update data on the registration of electricity market participants conducting wholesale transactions in Albania (REMIT registry). For this 3-month period, the total number of companies registered in the register is 94. During the months of January - March, a total of 7 entities were registered: in January 2 entities (“Reytech Trading” company and “Energovia.Albania” company), on February 2 entities (“Trans Adriatic Pipeline AG Albania” company and “PARISOL” company) and in March 3 entities (“REBESOL” company, “SAMASOL” company and “ZENINA” company). The register is published and updated on the official ERE website: <https://remit.ere.gov.al/>

## ERE ACTIVITIES FOR THE CUSTOMERS

During March 2026, on Price Comparison Tools Platform (PCT), it results that there are registered 7 suppliers in total that provide the electricity supply service for the customers in the free market, according to the voltage level. The electricity prices are:

- for the customers in 6 kV voltage level it varies from 16.9 ALL /kWh to 18.34 ALL /kWh;
- for the customers in 10 kV voltage level it varies from 15.8 ALL/kWh to 18.34 ALL/kWh;
- for the customers in 20 kV voltage level it varies from 15.75 ALL /kWh to 18.34 ALL/kWh; and
- for the customers in 35 kV voltage level it varies from 15.20 ALL /kWh to 15.90 ALL/kWh.

With decision no. 81, of date 12.03.2026, ERE Board decided to approve some amendments on the “Regulation for the Quality of supply and security of performance in Electricity Transmission System Network”, approved with decision. 207/2017 and on the Indicators of Standard Service Quality Criteria in the Electricity Transmission System. These amendments are undertaken to improve the quality of service provided by the Transmission System Operator, by guaranteeing higher efficiency and security standards in the supply with electricity.

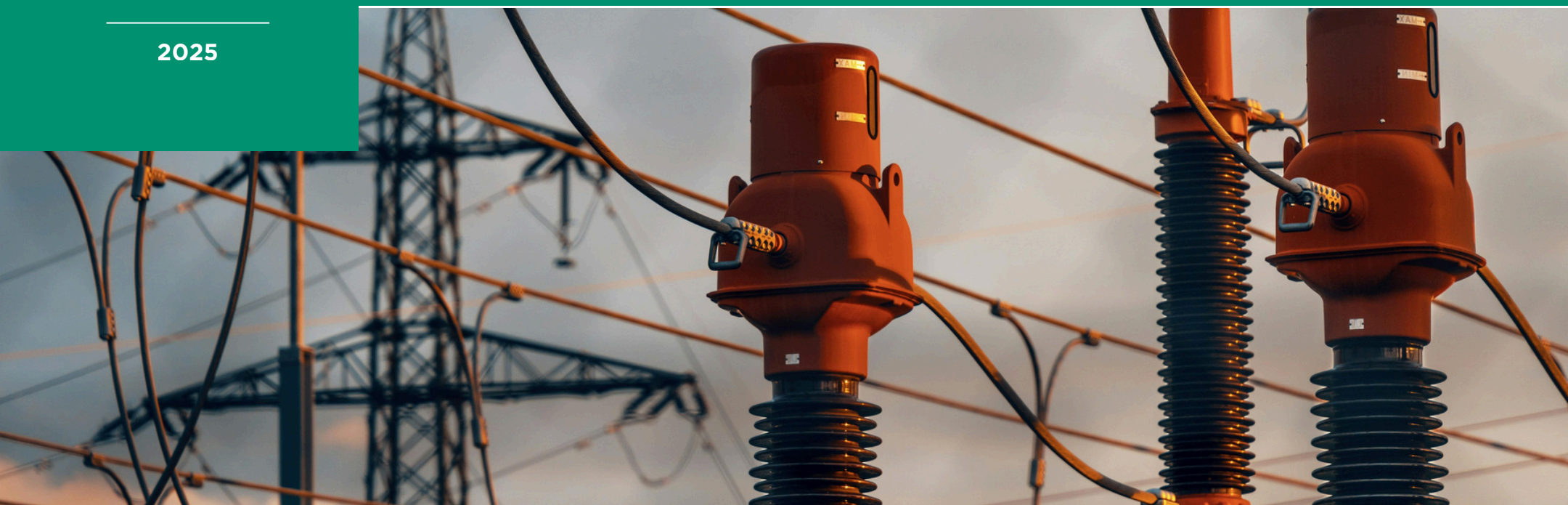
All the stakeholders are invited to visit our website to browse all the latest decisions, reports, prices, and publications:

[www.ere.gov.al](http://www.ere.gov.al)

Follow us on our social network to be updated at the real time



# BULETINI INFORMATIV



## THE ENERGY MARKET

The total electricity production capacity installed in our country during February are added 2 photovoltaic power plants located in the Fier area, the Seman and Grykë villages with a total installed capacity of 4 MW (2 MW each) which are operated by “ORHER”, and “RENEW” companies. Both companies have energy purchase contracts with “FTL” company at a regulated price.

February continued to significantly improve the production capacity of Drini Cascade. The net production realized by Drini Cascade HPPs for this month is 557,726 MWh or about 36% more electricity produced than February of last year. The level of Fierza lake at the beginning of the month reached the quota of 292.69 mmnd while the end of the month is closed at the level of 293.42 mmnd. As evidenced during this month, there is an increase in the water level in Fierza lake of about 0.75 meters.

Due to the large flows, the public company “KESH” has discharged about 870 million m<sup>3</sup> of water from the gates of the HPPs and sold electricity in the unregulated market in the amount of 223,894 MWh at an average price of 50 Euro/MWh, generating the income of about 13 million euro.

The total domestic net production for February is calculated of about 1,298,632 MWh or about 75% more energy that is produced for the corresponding period of the previous year where the main contributors were the hydro plants with about 96% and the other part from the photovoltaic plants.

The electricity exchange net balance for February resulted 518,234 MWh (output), as a difference of the export realised on the amount of 545,788 MWh and the import realized on the amount 27,554 GWh.

The general losses in the electricity distribution system for this month reached 15.39%, while those of the transmission system are 1.90 %.

In all ALPEX markets during February, a total of 204,691.64 MWh of electricity were traded, while the cross-border flow reached 56,652.59 MWh. A total volume of 197,439.91 MWh of electricity was traded in the Day-Ahead Market, with an average clearing price of €60.02/MWh, while a total of 7,251.73 MWh was traded in the Intraday Auction Market, with an average daily clearing price of €62.06/MWh. The number of Exchange Members was 41, who participated in the Day-Ahead Market, while 28 the number of those that participated in the Intraday Auction Market. The number of General Clearing Members reached 6.



# NEWSLETTER



## • THE ELECTRICITY SALE PRICE FROM THE SUPPLIER OF LAST RESORT

At the meeting dated 10.03.2026 ERE Board approved the electricity sale price from the Supplier of Last Resort for February 2026, of about 9.56 ALL/kWh for the customers connected in 35 kV voltage level.

This price is lower compared to January 2026, which was 13.04 ALL/kWh.

The electricity sale price from the Supplier of Last Resort (FMF) is variable and changes from month to month, as a result of changes in the cost of purchasing energy in the free market for the supply of customers that receive the service under the conditions of last resort. In this price, network costs and administrative costs remain unchanged, while the main component that affects the fluctuation is the cost of purchased energy.

For February 2026, the average cost of purchasing energy to cover the demand of FMF customers resulted in the value of 5.92 lek/kWh, with a nominated amount on the energy exchange of 100.86 MWh. Meanwhile, for January 2026, the corresponding cost resulted in 9.30 ALL/kWh, with a nominated quantity of 235.63 MWh. In comparative terms, the cost of purchasing energy for February 2026 decreased by about 36.3% compared to January 2026, while the amount of energy procured for the supply of customers connected at the 35kV voltage level decreased by about 57.2%.

For customers connected at the 20/10/6 kV voltage level, that are supplied under last resort conditions, the electricity sales price remain unchanged at 18.26 ALL/kWh, as approved by ERE in February 2026. This price remains fixed, as the energy for this category is provided by KESH company at a stable supply cost. In fulfillment of legal obligations and to guarantee transparency towards interested parties, ERE periodically approves and publishes the calculated price of electricity sale by the Supplier of Last Resort, in accordance with the legislation in force.

## PUBLICATIONS AND UPDATES ON THE WEBSITE AND SOCIAL NETWORKS

During March, the information on the ERE website [www.ere.gov.al](http://www.ere.gov.al) and social networks was updated with decisions, meeting notices, notices on new applications for licensing, as well as electricity sales prices from the supplier of last resort for 2026.

Also, the following registers are updated on the ERE website:

- Requests and responses to the Transparency Program ([click here](#))
- Customer complaints ([click here](#))
- Licenses ([click here](#))
- Authorizations ([click here](#))
- Authorization procedures in process ([click here](#))
- Licensing procedures in process ([click here](#))