

# NEWSLETTER



During December, ERE continued the exercise of its regulatory and decision-making activity in the power and natural gas sector. This monthly overview provides information on newly issued licenses, publications, market data, electricity sales prices, as well as regulatory documents and acts currently undergoing public consultation.

Our objective remains to ensure transparency, enhance efficiency, and support the development of the country's energy market.

For further information, the relevant decisions and full documents can be accessed on our official website at [www.ere.gov.al](http://www.ere.gov.al)

## ERE Board Decisions during December

During December 2025, ERE Board held five decision-making meetings, for which notice was provided at least 24 hours in advance, including through the institution's social media channels, inviting all interested parties to attend the meetings online. During these meetings, 37 decisions were reviewed and approved, covering: prices and various tariffs to be applied during 2026 in the power and natural gas sectors; the initiation of new licensing procedures; authorisations; suspension or extension of decision-making deadlines; the review of regulatory acts, as well as the initiation of procedures for the revision of previously approved regulations, which are currently subject to public consultation. A summary of the Board's decisions was published following each meeting on the institution's social media channels, while the full decisions are published on ERE's official website under the "Decisions" category, as well as in the Official Gazette.

## Notice

During December, through ERE's official website as well as the social media platforms Instagram, Facebook, and LinkedIn, all customers connected at the 6kV voltage level were informed that, pursuant to the provisions of Law No. 43/2015 "On Power Sector," their supply by the Supplier of Last Resort (FMF)- (FSHU company) would expire as of 1 January 2026. These customers have the right to be supplied by licensed suppliers offering this service. On ERE's website, [www.ere.gov.al](http://www.ere.gov.al) via the Price Comparison Tool (PCT) platform, accessible through the link <https://pct.ere.gov.al/>, electricity supply bids can be searched and compared. All electricity customers who are unable to contract a supplier on their own or who have lost their current supplier may benefit from the right to supply for a limited period (60 days) by the "Supplier of Last Resort," an activity currently carried out by FSHU company.

Furthermore, these customers have the right, at any time, to choose and change their supplier free of charge, as guaranteed by law.

# NEWSLETTER

DECEMBER

2025



## Licensing procedures initiated during December

During December, the Energy Regulatory Authority (ERE) initiated the procedure for the renewal of the licence of "DEVOLL HYDROPOWER" company in electricity supply activity. In accordance with the "Regulation on the procedures and terms for license issue, modification, transferring, renewal or license termination in the power sector" as amended, ERE has published, in the printed media, on its official website [www.ere.gov.al](http://www.ere.gov.al) as well as on the social media platforms Instagram, Facebook, and LinkedIn, the notice inviting the submission of objections prior to the respective decision on the renewal or non-renewal of the licence.

## Authorisations for financial guarantees

- ERE Board decided to extend by up to 30 (thirty) days the deadline for the final decision on obtaining ERE's authorisation for the transfer of its fixed assets, as a means to guarantee the repayment of the obligation to "Banka OTP Albania" company, for "AGE ERZEN" company, licensed in electricity production activity with ERE Board Decision No. 154, dated 31.07.2024, from the "Hekali" HPP with a production capacity of 1.94 MW.
- ERE Board decided to repeal Decision No. 216, dated 18.09.2025, regarding the granting of ERE's authorisation for the change of the shareholder controlling the interests of "D I E Z E L A" company, licensed in electricity production activity with ERE Board Decision No. 16, dated 23.01.2020, as amended, from the "Ljusa" HPP with an installed capacity of 1.98 MW.
- ERE Board approved the request for authorisation to establish quotas in order to guarantee the repayment of the obligation to the lending party "Banka Amerikane e Investimeve" company for "GREEN ENERGY" company licensed with ERE Board Decision No. 121, dated 09.06.2025, in electricity production activity from the photovoltaic plant with a capacity of 2 MW.
- ERE Board decided to initiate the procedure for obtaining authorisation for the placement of fixed assets as collateral, as a means to guarantee the fulfillment of the obligation to Raiffeisen Bank company, for "EZ-5 ENERGY" company licensed in electricity production activity with ERE Board Decision No. 237, dated 22.09.2022, in electricity production activity for the photovoltaic plant with a capacity of 10 MW.

## Compliance reports with the unbundling rules of operators

At the meeting held on 18 December, the compliance reports of the Transmission System Operator (TSO company) as well as of "TRANS ADRIATIC PIPELINE AG" for 2024 were reviewed.



# NEWSLETTER

DECEMBER

2025



## Regulatory acts approved or for which procedures were initiated during December

During December, the procedure was also initiated for the revision of the "Regulation on the procedures and terms for license issue, modification, transferring, renewal or license termination in the power sector" approved with ERE Board Decision No. 109, dated 29.06.2016, as amended.

Following the review and analysis of the submitted applications, categorised by licence type, it was deemed necessary to initiate procedures for some additions and amendments to the current rules.

The proposed amendments to the "Regulation on the procedures and terms for license issue, modification, transferring, renewal or license termination in the power sector" approved with ERE Board Decision No. 109, dated 29.06.2016, as amended, are necessary for its improvement and for the clarification/precision of the documentation, terms, and relevant procedures according to the type of application, including the guidelines related to the documentation by type of application.

Also, during December, ERE Board decided to suspend the decision-making deadlines, until the full submission of the required documentation, for the licensing procedures of the following companies:

- "ELENERGJI" company for licensing in electricity production activity from "Bushtrica 1," HPP with an installed capacity of 5,226 kW, located in the Bushtricë river catchment area, Elbasan County.
- "BUSHTRICA 2017" company for licensing in electricity production activity from "Bushtrica 2," HPP with an installed capacity of 4,800 kW, located in the Bushtricë river catchment area, Elbasan County.

## Other decisions

During this month, ERE Board decided to reject the request of "GET Solar Solution" company for licensing in electricity production activity from the photovoltaic plant with an installed capacity of 24 MW, located in Cadastral Zone No. 3164, Rehovë village, Qender Administrative Unit, Kolonjë Municipality, Korçë County, due to the company's failure to complete the documentation required by the regulation.

ERE Board decided to lift the suspension established by Board Decision No. 148, dated 08.07.2025, "On the suspension of the ERE Board decision regarding the review of the request of "SunPro" company for licensing in electricity production activity," as amended, and to extend by 30 days the decision-making deadline for the company's application, in order to carry out correspondence with TSO company regarding the connection point of the wind power plant to the transmission network and with the company itself regarding the deadlines for the commissioning of the plant.

During December, ERE Board decided to extend by up to 30 (thirty) days the decision-making deadline of ERE Board regarding the request of "PROSOL" company for licensing in electricity production activity from the photovoltaic plant, with an installed capacity of 21 MW, located in Sheq Marinas Village, Topojë Administrative Unit, Fier Municipality, Fier County, in order for the company to submit the relevant information/documentation clarifying the installed capacity of the plant.

# NEWSLETTER

DECEMBER

2025



## Reports from licensees

During December, with the aim of standardizing reporting practices, increasing transparency, and strengthening the monitoring mechanisms for compliance with licence conditions (point 2.5), at the meeting held on 23 December 2025, among other decisions, 31 January of each year was approved as the final deadline for reporting to ERE by licensed subjects, regarding compliance in accordance with the provisions of the contract for the construction, operation, and management of electricity generation plants, as well as in compliance with the licence conditions for electricity production.

At the ERE Board meeting dated 29.12.2025, the following were also approved:

- The Network Code on Emergency and Restoration.
- Guidelines on Electricity Transmission System Operation.

Both of these acts were published for public consultation on ERE's official website in accordance with the legal deadlines. The approval of these acts further completes the regulatory framework for the security, stability, and coordinated operation of the electricity system, in line with European standards (the European Network Codes (ENTSO-E) and Albania's obligations for harmonisation with the EU acquis in the power sector).

Following the meeting held with interest groups to review the requests submitted by them, and given that "KESH" company and "ALPEX" company have communicated specific deadlines for the relevant technical preparations during 2026, the obligation to implement a 15-minute time interval in the operation of balancing market processes was approved, to be completed by 30.06.2026. This decision reflects the need to create the necessary space for meeting technical obligations and achieving the synchronized transition to 15-minute resolution.

Regarding the natural gas sector, during December, ERE Board also reviewed and approved

- The letting into force of ERE Board Decision No. 206, dated 16.12.2019, "On the approval of the temporary tariff of the natural gas transmission by Albgaz company," for 2026.
- The request of Albgaz company, "On the postponement of the procedure for the approval of the 10-Year Network Development Plan," until December 2026.

## REMIT

In accordance with the "Regulation on wholesale energy market integrity and transparency (REMIT)", approved by ERE Board Decision No. 126, dated 17.05.2021, as well as Law No. 43/2015 'On Power Sector', as amended, during December, ERE continued updating the data on the registration of electricity market participants engaged in wholesale transactions in Albania (REMIT registry). For 2025, the total number of companies registered in the registry is 87. During December, only one subject was registered, namely "POWER-ELEKTRIK-SLABINJE" company. This registry is published and updated on ERE website at the following link: <https://remit.ere.gov.al/>.

DECEMBER

2025

## CUSTOMER PROTECTION

### Initiation of procedures for the review of the indicator of standard criteria for the quality of service

In December, ERE Board decided to initiate the procedure for amending some indicators of the standard criteria for the quality of service in the distribution system. This initiative aims to raise standards and improve the performance of suppliers, thereby ensuring higher-quality service for customers. The procedure has entered the public consultation phase prior to final approval, allowing all interested parties to provide their feedback.

### Procedure for the selection of the Supplier of Last Resort.

During this month, ERE conducted the procedure for the selection of the Supplier of Last Resort. The procedure was carried out in accordance with the criteria set out in the regulation approved by ERE and was concluded without the identification of a winner, as only one applicant participated in the competition, which made the selection procedure impossible under the provisions of the regulation governing the selection of the Supplier of Last Resort. Currently, the Supplier of Last Resort service continues to be provided by FSHU company.

### On the request of the Albanian Association of Electricity Suppliers (AAES) for partial derogation.

ERE addressed the request of the Albanian Association of Electricity Suppliers (AAES) for partial derogation from certain provisions of the "Rules on the licensee measures in the supply activity for achieving the metering indicators and the assessment by ERE of service performance to the customer" approved by ERE Board Decision No. 23/2022. ERE emphasized that the regulation remains in force under the conditions set out in the decision, thereby preserving the legal framework and the standards of service quality for customers.

### ALPEX

The average daily clearing price of "ALPEX" company power exchange for November was €108.78/MWh, while the average daily volumes were calculated at approximately 3,971 MWh. For the Albania Bidding Zone, the purchase bid for November was 120,770.51 MWh, whereas the sale bid was 209,890.98 MWh. For the Albania-Kosovo market coupling, the purchase bid for November was 278,902.47 MWh, while the sale bid was 346,828.84 MWh.

### During December, the following materials have been in the consultation phase:

- "On opening the procedure for some amendments to the Regulation on the quality of supply and network security performance in the electricity transmission system"
- "Network Code on Emergency and Restoration (material under consultation since 17.11.2025)."

And currently, the following materials are under consultation or review, which you can browse at the link <https://ere.gov.al/sq/publikime/konsultime>

- Position of the Albanian Association of Electricity Suppliers on the Regulation on the quality of supply and network security performance in the electricity transmission system"
- Draft - Proposed amendments to the "Regulation on the procedures and terms for license issue, modification, transferring, renewal or license termination in the power sector"
- Request from ALPEX company for the determination of the tariffs of the Nominated Electricity Market Operator (NEMO) for 2026, 2027, and 2028.

### Publications and updates on the website and social media.

During December, information on the ERE website [www.ere.gov.al](http://www.ere.gov.al) and on social media was updated with decisions, meeting announcements, notifications on new licensing applications, as well as the electricity sale prices from the Supplier of Last Resort for 2025.

Also, the following registers have been updated on ERE website:

- Requests and responses in the Transparency Program
- Customer complaints
- Licensing
- Authorizations
- Authorization procedures in progress
- Licensing procedures in progress

# NEWSLETTER

DECEMBER

2025



## **The sale price of electricity by the Supplier of Last Resort.**

At the meeting held on 12 December 2025, ERE Board approved the sale price of electricity by the Supplier of Last Resort for November 2025, set at 14.52 ALL/kWh for customers connected at the 35 kV voltage level. This price is lower compared to October 2025, when it was 16.60 ALL/kWh.

The sale price of electricity by the Supplier of Last Resort (FMF) is variable and changes from month to month, as a result of fluctuations in the cost of purchasing electricity on the free market to supply customers receiving service under the conditions of last resort. In this price, network costs and administrative costs remain unchanged, while the main component influencing the variation is the cost of purchased electricity.

For November 2025, the average cost of purchasing electricity to meet the demand of the Supplier of LastResort (FMF) customers was 10.74 ALL/kWh, with a nominated quantity on the power exchange of 113.51 MWh. Meanwhile, for October 2025, the corresponding cost was 12.76 ALL/kWh, with a nominated quantity of 119.64 MWh. In comparative terms, the cost of electricity purchases for November decreased by approximately 15.8% compared to October, while the quantity of energy procured to supply customers connected at the 35 kV voltage level decreased by approximately 5%.

For customers connected at the 20/10/6 kV voltage level, who are supplied under last resort conditions, the sale price of electricity remains unchanged at 18.26 ALL/kWh, as approved by ERE at the beginning of 2025. This price remains fixed because the electricity for this category is provided by KESH company at a stable supply cost. In fulfillment of its legal obligations and to ensure transparency for interested parties, ERE periodically approves and publishes the calculated sale price of electricity by the Supplier of Last Resort, in accordance with the applicable legislation.

## **Electricity distribution tariffs**

At the meeting held on 12.12.2025, ERE Board, with Decision No. 312, decided to let into force until 30 April 2026 the electricity distribution tariffs approved by ERE Board Decision No. 73, dated 13.04.2022, namely:

- Electricity distribution tariff for customers connected at the 35 kV voltage level - 1.55 ALL/kWh.
- Electricity distribution tariff for customers connected at the 0.6-20 kV voltage level - 3.99 ALL/kWh.
- Electricity distribution tariff for customers connected at the 0.4 kV voltage level - 6.42 ALL/kWh.
- The applicable price for billing reactive energy is 1.92 ALL/kVArh.
- The fixed service fee for 'zero' meter reading is 200 ALL/month."

For the purposes of assessing the adequacy of the revenues of the Electricity Distribution Operator and in the absence of an official application.

For a complete and fair assessment of the revenue components, ERE has assessed that the current distribution tariffs should continue to be applied until 30.04.2026. During this period, DSO company must submit to ERE the certified financial statements for 2024 and 2025, as well as comply with the applicable legal and regulatory requirements.

# NEWSLETTER

DECEMBER

2025

## Retail electricity sale price for end-use customers supplied by the Universal Service Supplier for 2026

By Decision No. 322 dated 15.12.2025, ERE Board decided to postpone the legal effect of ERE Board Decision No. 10, dated 08.01.2025, until 31.12.2026, regarding retail prices for customers supplied by the Universal Service Supplier, as well as to postpone the legal effect of ERE Board Decision No. 255, dated 15.10.2025, until 31.12.2026, regarding the electricity sale price for charging electric vehicles at charging points/stations with an installed capacity above 11 kW connected at the 0.4 kV voltage level.

TARIFFS AND PRICES OF ELECTRICITY AND NATURAL GAS FOR 2026		
POWER SECTOR		
Description	Decision No.	Approved Tariffs
Purchase price of electricity produced by existing priority producers for 01.01.2026 - 31.12.2026 period	No. 324, Dated 15.12.2025	10 ALL/kWh
Tariffs for January 1, 2025 - December 31, 2027 period		
Service Tariff for electricity transmission	No. 279, Dated 16.12.2024	0.85 ALL/kWh
Tariffs for January 1, 2026 - April 30, 2026 period		
Service tariff for distribution at the 35kV voltage level	No. 312, Dated 12.12.2025	1.55 ALL/kWh
Service tariff for distribution at the 20/10/6 kV voltage level	No. 312, Dated 12.12.2025	3.99 ALL/kWh
Service tariff for distribution at the 0.4 kV voltage level	No. 312, Dated 12.12.2025	6.42 ALL/kWh
Fixed tariff of service for "zero" reading (ALL/Month)	No. 312, Dated 12.12.2025	200ALL
Applicable price for billing reactive energy	No. 312, Dated 12.12.2025	1.92 ALL/kVArh
RETAIL PRICES OF ELECTRICITY FOR END-USE CUSTOMERS SERVED BY THE UNIVERSAL SERVICE SUPPLIER, APPROVED BY DECISION NO. 322, DATED 15.12.2025, FOR JANUARY 1 - DECEMBER 31, 2026 PERIOD		
Description	Active Energy Price (ALL/kWh)	**Active Energy Price at Peak Hour (ALL/kWh)
Customers connected at 0.4 Kv	14 ALL/kWh	16.1 ALL/kWh
Bakeries and flour production at 0.4 kV:		
Category I – Bakeries / flour production at 0.4 kV	7.6 ALL/kWh	8.74 ALL/kWh
Category II - Bakeries, flour products accompanying pastry at 0.4 kV	9.5 ALL/kWh	10.93 ALL/kWh
Category III - Bakeries, flour products accompanying pastry, café service at 0.4 kV	12 ALL/kWh	13.80 ALL/kWh
Places of worship and religious communities	9.5 ALL/kWh	
Household:		
Household customers consuming up to 700 kWh per month	8.5 ALL/kWh	
Household customer consuming more than 700 kWh per month	* 9.5 ALL/kWh	
Price for electricity consumption in shared/common environments (lighting, pumps, elevators)	9.5 ALL/kWh	
* For household customers who consume 701 kWh per month or more, the electricity price will be 9.5 ALL/kWh for the entire monthly consumption.		
ELECTRICITY PRICE FOR CHARGING ELECTRIC VEHICLES AT CHARGING POINTS/STATIONS WITH INSTALLED POWER ABOVE 11 kW CONNECTED AT 0.4 kV VOLTAGE LEVEL		
Approved by Decision No. 322, dated 15.12.2025, for 1 January – 31 December 2026 period		
Description	Active energy price (ALL/kWh)	**Peak-hour active energy price (ALL/kWh)
EV charging points/stations with installed power above 11 kW	22 ALL/kWh	25.3 ALL/kWh
**Peak hours during which the energy consumption price applies:		
1 November – 31 March: 18:00 – 22:00		
1 April – 31 October: 19:00 – 23:00		
NATURAL GAS SECTOR		
Description	Decision No.	Approved Tariffs
Natural Gas Transmission Service Tariff	Decision No. 313, dated 12.12.2025	28 ALL/m <sup>3</sup> or 2.6457 ALL/kWh

This decision will be subject to review after the assessment of the required revenue components of DSO company. ERE will carry out the transfer of electricity distribution costs to the retail sale prices for end-use customers supplied by the Universal Service Supplier, in accordance with the applicable legal and sub-legal acts.

# NEWSLETTER

DECEMBER

2025

## List of tariffs of the Nominated Electricity Market Operator (NEMO) for 2026.

By Decision No. 323 dated 15.12.2025, ERE Board decided on the tariffs of the Nominated Electricity Market Operator (NEMO) for 2026.

Alpex company is in the process of unbundling its accounts by activity, in accordance with the relevant methodology. However, due to limited operations as NEMO, it was deemed necessary for the activity to continue in 2026 with the existing tariffs, approved by ERE Board Decision No. 299, dated 30.12.2024. These tariffs will be applied until the selection of the new Nominated Electricity Market Operator, a period which will also serve to create the necessary historical data on revenues and costs, for the purpose of assessing the economic and financial indicators of NEMO's activity, in accordance with the applicable methodology and legislation.

ALPEX TARIFF LIST	TARIFF PAYMENT	REFERENCE IN EU CURRENCY	SETTLED FROM
Administrative Fee	One-time	200 €	Exchange Member
Membership Fee for Exchange Member	Annual	10,000 €	Exchange Member
Annual Fee for Exchange Member for Day-Ahead Market	Annual	14,000 €	Exchange Member
General Clearing Member Admission Fee	Annual	7,000 €	Clearing Member
Annual Fee for Personal Clearing Member	Annual	3,000 €	Exchange Member
Variable Trading Fee per MWh for Day-Ahead Market	Daily	0.09 € / MWh	Clearing Member
Technical Fee	Annual	2,000 €	Exchange Member
Annual Fee for General Clearing Member	Annual	6,000 €	Clearing Member
Variable Clearing Fee per MWh	Transaction	0.02 € / MWh	Exchange Member
Trading Fee on Behalf of Another Person	Ordered	20 €	Exchange Member
Fee for API Users	Annual	2,000 €	Exchange Member
Maintenance of Clearing Account for Personal Clearing Member	Monthly	100 €	Clearing Member
Letter of Guarantee Administrative Fee	Upon Deposit	50 €	Clearing Member
Annual Training Fee	Annual	200 €	Trading Agent and Clearer
Exam Fee	Annual	100 €	Trading Agent and Clearer
Digital Certificate for Users	Annual	50 €	Exchange Member/Clearing Member
Annual Fee for Exchange Member for Intraday market	Annual	8,000 €	Exchange Member
Variable Trading Fee per MWh for Intraday Market	Daily	0.14 € / MWh	Exchange Member
Variable Clearing Fee per MWh for Intraday Market	Daily	0.04 € / MWh	Exchange Member

## Temporary transmission tariff of natural gas

To ensure the continuity of activity and access to the transmission network, at the meeting held on 12.12.2025, ERE Board, through Decision No. 313, decided to let into force for 2026 the natural gas transmission tariff of 28 ALL/m<sup>3</sup> or 2.6457 ALL/kWh, approved by ERE Board Decision No. 206, dated 16.12.2019.

### For more information

We invite all interested parties to visit our official website to access the latest decisions, reports, prices, and publications: [www.ere.gov.al](http://www.ere.gov.al)