

NEWSLETTER



During June 2026, the Energy Regulatory Authority (ERE) continued to exercise its statutory responsibilities in regulating, monitoring and promoting the development of the electricity and natural gas sectors. Through the activities of the ERE Board and its administration, a broad range of regulatory actions were undertaken, including licensing procedures, market monitoring, the development of the regulatory framework, institutional cooperation and public communication. This newsletter provides an overview of the main developments during the month, including licensing procedures and amendments to existing licences, official publications, key electricity market data, electricity sale prices, as well as regulatory acts and draft documents currently subject to public consultation.

In fulfilling its institutional mandate, ERE remains committed to ensuring a stable, transparent and predictable regulatory framework, while fostering the development of a competitive, secure and sustainable energy market in line with European legislation and regulatory standards.

For further information, please consult the full decisions and related documents available on ERE's official website: www.ere.gov.al.

LICENSING

The licensing procedures initiated during June 2026

ERE initiated the licensing procedures for four new electricity production processes. During June, the Energy Regulatory Authority (ERE) initiated administrative procedures for the licensing of four companies in the electricity generation activity, implementing the legal and regulatory framework in force.

The initiated procedures include the review of the application for licence of "GREENSOL" company, in electricity production activity from a photovoltaic plant with 49.96 MW installed capacity, located in Mesopotam Administrative Unit, Bistricë, Finiq Municipality, Vlorë District. The project is being developed on the basis of the contract signed with the Ministry of Infrastructure and Energy for the construction, operation and administration of the photovoltaic power plant.

ERE also, initiated the procedure for licensing "ASSA ENERGY SOLUTIONS" company, in electricity production activity from the photovoltaic plant with 10 MW installed capacity, located in Sheq Marinas, Fier Municipality. The project is realized based on the Agreement for Project Development signed with the Ministry of Infrastructure and Energy. ERE initiated the procedure for licensing "DOMA GROUP" company, in electricity production activity from "Vinjolli 1" hydro power plant with 1.840 MW installed capacity, that shall be constructed in Varroshi Stream, Manazdresë and Lajthit, branch of Zall i Madh Stream, Mat Municipality, according to the contract signed with the Ministry of Infrastructure and Energy.

It is also initiated the licensing procedure for "GLOBAL INTERPRISE GROUP" company, in electricity production activity from "Doma" hydro power plant, with 1.695 MW installed capacity, in Lusa Stream, branch of Mat river, Klos Municipality, Dibër district, according to the contract signed with the Ministry of Infrastructure and Energy. In the framework of electricity market development, ERE also initiated the licensing procedure for "NEXORA" company in electricity trading activity, expanding the number of operators aiming to exercise their activity in the Albanian electricity market. The initiation of these procedures reflect ERE engagement to guarantee the implementation of legal and regulatory standards in the licensing process, supporting the development of new generation capacities from renewable resources, as well as the increase of competition and efficient operation of electricity market in Albania.

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Licensing Decisions

During June 2026, ERE Board decided to grant a licence to “SPV Blue 3” company in electricity production activity from the “Blue 3” photovoltaic power plant, with 36 MW installed capacity, located in Sheq Marinas, Fier Municipality.

The licence has been granted for a period of 30 years, commencing from the testing date of the facility, in accordance with the applicable legal and regulatory framework.

The project is based on the Project Development Agreement for the design, financing, construction, operation and maintenance of “Blue 3” photovoltaic power plant, with an installed and supported capacity of 36 MWac, signed between the Ministry of Infrastructure and Energy (MIE) and the temporary coupling of “BLESSED INVESTMENT” company and “Matrix Konstruksion” company.

The granting of this licence represents an important step towards bringing into operation a new electricity production capacity from renewable energy sources, contributing to the diversification of energy sources, the increase of domestic electricity production, and the achievement of the national objectives for the sustainable development of power sector.

Licence Modification Decisions

During June, ERE Board decided to modify the licence of “5GX ENERGY” company, in electricity production activity, granted by ERE Board Decision No. 135, dated 09.07.2024, for the electricity production activity from the photovoltaic power plant with 10 MW installed capacity, by adding the auxiliary facilities/electricity storage units to Annex A of the licence, without changing the total installed capacity of the power plant. Previously, pursuant to Council of Ministers Decision No. 272, dated 04.05.2023, and Contract No. 2175, No. 484 Col, dated 23.06.2023, signed with the Ministry of Infrastructure and Energy (MIE), the company was granted the right to obtain approval for the construction of the photovoltaic electricity production plant and its auxiliary facilities, which are not subject to a concession, in cadastral area no. 1020, Allprenaj Village, Golem Administrative Unit, Lushnjë Municipality, Fier District.

ERE Board Decisions during June

During June 2026, the ERE Board held five decision-making meetings, all of which were announced at least 24 hours in advance in accordance with the applicable transparency and public information requirements. Notices of the meetings were published on ERE’s official website and social media channels, enabling stakeholders and the public to follow the proceedings in real time through online broadcasting.

During these meetings, the ERE Board adopted a total of 30 decisions, covering a broad range of regulatory matters, including the initiation of licensing procedures, the granting and amendment of licences and authorisations, the suspension or extension of procedural deadlines, and the approval of regulated prices, tariffs and other regulatory acts in the electricity and natural gas sectors.

To ensure transparency and keep the public informed, a summary of the decisions adopted by the Board was published following each meeting through ERE’s official communication channels. The full texts of the decisions are available on ERE’s official website under the “Decisions” section and are also published in the Official Gazette of the Republic of Albania, in accordance with the applicable legislation.

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Vendime për zgjatjen e afatit të vendimmarrjes

Gjatë muajit qershor 2026, Bordi i Entit Rregullator të Energjisë (ERE) miratoi disa vendime për zgjatjen e afatit të vendimmarrjes, në përputhje me kuadrin rregullator në fuqi, me qëllim administrimin e plotë të procedurave dhe shqyrtimin e dokumentacionit të paraqitur nga subjektet aplikuese dhe palët e interesit. Në kuadër të procedurave për transferimin e licencës dhe aseteve, Bordi vendosi zgjatjen deri në 30 ditë të afatit të vendimmarrjes për shqyrtimin e kërkesës për transferimin e licencës së shoqërisë “DRINI BULQIZE” sh.p.k., dhënë me vendimin nr. 77, datë 29.04.2024, për prodhimin e energjisë elektrike nga HEC “Polemi”, me kapacitet të instaluar 1.751 MW, në favor të shoqërisë “HEC Polemi” sh.p.k.. Po ashtu, u zgjat me 30 ditë edhe afati për shqyrtimin e kërkesës për marrjen e autorizimit nga ERE për transferimin e aseteve të paluajtshme të HEC “Polemi” nga shoqëria “DRINI BULQIZE” sh.p.k. te shoqëria “HEC Polemi” sh.p.k.. Zgjatja e afatit u vlerësua e nevojshme për t’i mundësuar ERE-së zhvillimin e korrespondencës vijuese me shoqërinë dhe Ministrinë e Infrastrukturës dhe Energjisë (MIE), si dhe administrimin e informacionit dhe dokumentacionit shtesë të kërkuar, në funksion të një shqyrtimi të plotë të kërkesave dhe marrjes së një vendimmarrjeje të bazuar në të gjitha elementet teknike dhe ligjore të çështjes.

Gjatë muajit qershor, Bordi i Entit Rregullator të Energjisë (ERE) vendosi fillimin e procedurës për modifikimin e licencës së shoqërisë “IDI 2005” sh.p.k., e licencuar në veprimtarinë e prodhimit të energjisë elektrike me vendimin nr. 289, datë 13.11.2025, nga një central fotovoltaiik me kapacitet të instaluar 8.8 MW.

Kërkesa për modifikim konsiston në përfshirjen në Aneksin A të licencës të veprave ndihmëse, përfshirë njësitë e depozitimit të energjisë elektrike (Battery Energy Storage Systems - BESS), pa ndryshuar kapacitetin total të instaluar të centralit fotovoltaiik.

Në përputhje me Rregulloren për procedurat dhe afatet për dhënien, modifikimin, transferimin, rinovimin, njohjen dhe heqjen e licencave në sektorin e energjisë elektrike, të ndryshuar, ERE ka bërë publike njoftimet përkatëse për të gjitha procedurat e licencimit dhe modifikimit të licencave të nisura gjatë kësaj periudhe.

Njoftimet janë publikuar në median e shkruar, në faqen zyrtare të institucionit www.ere.gov.al, si dhe në kanalet zyrtare të ERE-së në Facebook, Instagram dhe LinkedIn, me qëllim garantimin e transparencës së procesit dhe krijimin e mundësisë për paraqitjen e komenteve apo objeksioneve nga çdo palë e interesuar përpara marrjes së vendimeve përfundimtare nga Bordi.

Initiation of the procedure for licence modification

During June, ERE Board decided to initiate the procedure for the modification of “IDI 2005” company, licenced in electricity production activity with Decision no. 289, dated 13.11.2025, from a photovoltaic plant with 8.8 MW installed capacity.

The modification request consists of the inclusion in Annex A of the licence of the auxiliary facilities, including Battery Energy Storage Systems (BESS), without changing the total installed capacity of the photovoltaic power plant.

In accordance with the Regulation on the procedures and terms on license issue, modification, transfer, renewal, recognition and license termination in power sector, as amended, ERE has made public the relevant notifications for all licensing procedures and licence modification initiated during this period. The notifications have been published in the written media, on the official website of the institution, www.ere.gov.al, as well as on ERE's official Facebook, Instagram and LinkedIn channels, to guarantee transparency of the process and providing the opportunity for any stakeholder to submit comments or objections prior to the adoption of the final decisions by the Board.

Licence revocation decisions

During June 2026, the Board decided to revoke the licence for the electricity production activity granted to “KORKIS-2009” company by ERE Board Decision no. 21, dated 04.03.2011, for the production of electricity from “Belesova 1” HPP with 0.150 MW capacity and “Belesova 2” HPP with a 0.280 MW capacity, due to the non-payment of the regulatory fees to ERE.

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Decisions Amending Previous Decisions

Amendments to licensing decisions for electricity production projects

During June 2026, ERE Board approved several amendments to licensing decisions, within the framework of monitoring the implementation of licence conditions and administering the regulatory procedures for electricity production projects.

In the case of "RENEW" company, the Board decided to amend Decision No. 68, dated 08.04.2025, as amended, regarding its licensing in the electricity production activity from a photovoltaic power plant with a 2 MW production capacity. The project is developed on the basis of the contract signed with the Ministry of Infrastructure and Energy (MIE) for the construction, utilization and administration of the photovoltaic power plant and auxiliary facilities in the Topojë Administrative Unit, Fier Municipality. Following the verification of the submitted documentation and the finding that the company had fulfilled all the conditions established in the licensing decision, including the completion of the works, the notification of the responsible institutions and the commencement of the electricity production activity within the defined deadlines, ERE Board decided to repeal the respective conditions established in the licence.

During June 2026, ERE Board approved several amendments to Decision No.197, dated 15.08.2025, deciding to reject the application of "KËLCYRA 2020" company for licensing in the electricity production activity from the "Klisyrë" HPP, with 2 MW production capacity, located in Cadastral Area 2170, Klisyrë, Tropojë Municipality, for a 30 years period.

This decision was taken following the administration of the official attitude of the Ministry of Infrastructure and Energy (MIE), which informed ERE that it had not approved the expansion of the production capacity of the existing "Klisyrë" HPP to 2 MW. This information was not available to ERE at the time of the initial examination of the licensing application and constituted an essential element for the reassessment of the issue.

On the other hand, the Board found that "KËLCYRA 2020" company is the owner of the "Klisyrë" HPP, on the basis of the immovable property sale contract. Under these conditions, and pursuant to Article 37, (6), letter "b" of Law No. 43/2015 "On Power Sector", as amended, according to which producers connected to the national grid with an installed capacity of up to 1 MW are not required to obtain a licence for carrying out the electricity production activity, the company may continue carrying out the activity for the approved capacity, without the need to obtain a licence from ERE.

This decision ensures the compliance of the licensing process with the administrative acts of the competent authorities and with the requirements of the legislation in force, ensuring the uniform implementation of the regulatory framework in the power sector.

Furthermore, the Board approved the amendment of Decision No. 158, dated 05.06.2026, on the initiation of the licensing procedure for "GREENSOL" company, following the update of the project for the photovoltaic power plant with 49.96 MW installed capacity, located in the Mesopotam Administrative Unit, Bistricë, Finiq Municipality, Vlorë District. The project update also includes the auxiliary facilities, including electricity storage units, without changing the total installed capacity of the power plant. At this stage of the procedure, ERE accepted for examination the inclusion of these auxiliary facilities only in relation of 49.96 MW installed capacity, while the full examination of the application will continue in accordance with the procedures provided for in the legal and regulatory framework in force, including the consultation process with stakeholders.

These decisions demonstrate ERE's role in the continuous monitoring of the implementation of licensing conditions, the adaptation of projects to the technological developments of the sector, and the transparent administration of regulatory procedures, ensuring that the development of energy projects is carried out in accordance with the legislation in force and the required technical and regulatory standards.

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Decisions on the extension of the decision-making deadline

During June 2026, ERE Board approved several decisions on the extension of the decision-making deadline, in accordance with the regulatory framework in force, with the purpose of the complete administration of the procedures and the examination of the documentation submitted by the applicant entities and stakeholders.

Within the framework of the procedures for the transfer of the licence and assets, the Board decided to extend, by up to 30 days, the decision-making deadline for the examination of the application for the transfer of the licence of "DRINI BULQIZE" company, granted by Decision No. 77, dated 29.04.2024, for the production of electricity from "Polemi" HPP, with 1.751 MW installed capacity, in favour of "Polemi" HPP. Likewise, the deadline for the examination of the application for obtaining ERE's authorisation for the transfer of the immovable assets of the "Polemi" HPP from "DRINI BULQIZE" company to "Polemi" HPP was also extended by 30 days. The extension of the deadline was considered necessary in order to enable ERE to carry out further correspondence with the company and the Ministry of Infrastructure and Energy (MIE), as well as to administer the additional information and documentation requested, for the purpose of a complete examination of the applications and the adoption of a decision based on all the technical and legal elements of the case. Furthermore, the Board decided to extend, up to 30 days, the decision-making deadline for the application of "ERSEKA SOLAR PARK 1" company for the modification of the licence in the electricity production activity from a photovoltaic power plant with 20 MW installed capacity, for the purpose of adding the auxiliary facilities, including electricity storage units, to Annex A of the licence, without changing the total installed capacity of the power plant. The extension of the deadline was decided in order to enable the Board to fully examine the objections submitted during the public consultation process, as well as the submissions filed by the company in response to them.

For the same procedural reasons, the Board also decided to extend, by up to 30 days, the decision-making deadline for the application of "ERSEKA SOLAR PARK 2" company for the modification of the licence granted by Decision No. 253, dated 23.08.2023, for the electricity production from a photovoltaic power plant with an installed capacity of 20 MW. The application concerns the inclusion of electricity storage facilities in Annex A of the licence, without changing the total installed capacity of the power plant. Also, in this case, the extension of the deadline aims to ensure a complete and transparent examination of the objections and the documentation administered during the procedure.

These decisions reflect ERE commitment to carrying out administrative procedures in a complete, transparent manner and in accordance with the requirements of the legislation in force, ensuring a decision-making process based on the comprehensive analysis of every technical, legal and procedural element.

AUTHORISATIONS FOR FINANCIAL GUARANTEES

During June 2026, ERE Board approved several decisions regarding the granting and administration of authorisations for financial guarantees, in accordance with the legal and regulatory framework in force.

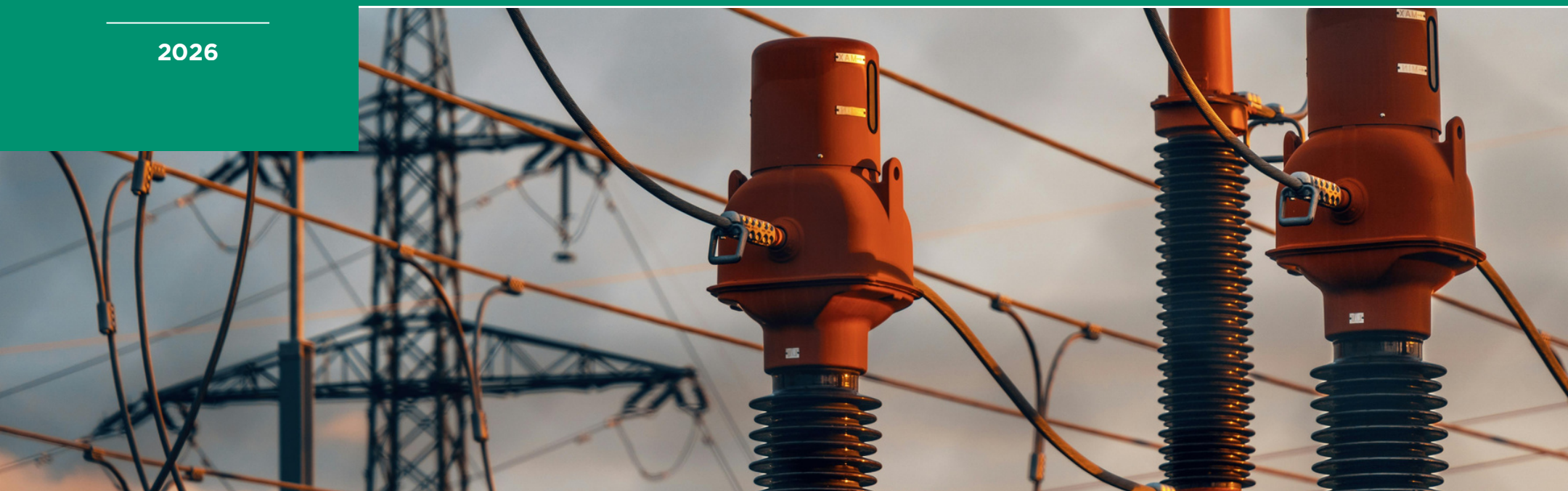
Authorisation for the pledging of shares as a financial guarantee

ERE Board decided to grant the authorisation for the pledging of the shares of "Infotelecom-Albsolar 4" company as a means of guaranteeing the fulfilment of obligations towards the lending institution "Intesa Sanpaolo Bank Albania". This authorisation was granted in accordance with the legal provisions governing the establishment of guarantees over equity participations in licensed companies, while at the same time ensuring the protection of the public interest and the continuity of the exercise of the licensed activity.

Revocation of the authorisation for financial guarantee

During the same period, ERE Board decided to repeal Decision No. 199, dated 15.08.2025, "On granting the authorization from ERE for the pledging of the shares of "RENEW" company, as a means of guaranteeing the fulfilment of the obligation towards "ProCredit Bank". The repeal of this decision was approved in accordance with the circumstances and the documentation administered within the framework of the respective procedure.

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ENERGY MARKET

The total installed electricity production capacity in our country during May is increased by 3 photovoltaic power plants and 1 hydropower plant, listed as follows:

“GREEN ENERGY” company - photovoltaic power plant located in Fier, with 2 MW installed capacity

“DESLA” company - photovoltaic plant located in Durrës district with 3 MW installed capacity

“POWER ENERGY” company - photovoltaic plant located in Fier district with 25 MW installed capacity

Hydro plant “Shiroku” HPP located in Elbasan district with 1.6 MW installed capacity, that is operated by “DELIU 3D” company.

“GREEN ENERGY” and “DELIU 3D” companies hold electricity purchase agreements with “FTL” company at a regulated price, whereas “DESLA” and “POWER ENERGY” companies operate in the free market with a non-regulated electricity sale price.

The net electricity generation of the Drin Cascade Hydropower Plants (HPPs) during May amounted to 358,106 MWh, representing an increase of approximately 42% compared to the same period of the previous year.

The water level of Fierza Reservoir, the main reservoir of the Drin River Cascade, stood at 294.85 metres above sea level at the beginning of the month and reached 296.36 metres above sea level by the end of the month, reflecting an increase of approximately 1.51 metres. Average monthly inflows to the reservoir amounted to 203 m³/s, while the energy reserve of the Drin Cascade at the end of May reached 1,511.6 GWh.

During the month, the public generation company KESH did not carry out any water discharges through the cascade hydropower plants without electricity generation, nor were any electricity purchases undertaken in the unregulated market pursuant to the public service obligation established by Council of Ministers Decision No. 456/2022, as amended.

Favourable hydrological conditions during May enabled KESH to generate electricity surpluses for trading in the regional electricity markets. During the month, KESH sold 111,083 MWh of electricity at an average price of 84.16 EUR/MWh, generating total revenues of approximately EUR 11.19 million.

The net electricity exchange balance for May amounted to 242,499 MWh of net exports, calculated as the difference between exports of 429,475 MWh and imports of 186,976 MWh.

Total losses in the electricity distribution system amounted to 13.94%, while losses in the transmission system reached 1.99%.

Across all ALPEX market segments, a total of 208,234.19 MWh of electricity was traded during May, while cross-border flows reached 78,755.57 MWh. In the Day-Ahead Market (DAM), a total volume of 202,906.62 MWh was traded, with an average market clearing price of 89.95 EUR/MWh. In the Intraday Auction Market, total traded volumes reached 5,327.57 MWh, with an average daily clearing price of 92.91 EUR/MWh.

The number of Exchange Members increased to 47, all of whom participated in the Day-Ahead Market, while 33 also participated in the Intraday Auction Market. The total number of General Clearing Members remained 6.

REMIT

In accordance with the “Regulation on Wholesale Energy Market Integrity and Transparency (REMIT)”, approved by ERE Board Decision No. 126, dated 17.05.2021, as well as with Law No. 43/2015 “On Power Sector”, as amended, ERE continued updating the data relating to the registration of electricity market participants entering into wholesale transactions in Albania (REMIT Register). For 2026 period, the total number of companies registered in the Register is 104. During June, 5 entities were registered, namely: “EZ-5 ENERGY” company, “HP OSTROVICA ENERGY” company, “PREMIUM GREEN ENERGY” company, “HIDRO INVEST 1” company and “IDI 2005” company. This Register is published and updated on ERE’s official website: remit.ere.gov.al.

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DECISIONS FOR THE PRICES AND TARIFFS

Electricity sale price by the Supplier of Last Resort

At the meeting dated 12.06.2026, ERE Board approved the electricity sale price by the Supplier of Last Resort for May 2026, in the amount of 14.05 ALL/kWh for the customers connected at the 35 kV voltage level.

This price is higher compared to April 2026, which was 12.75 ALL/kWh.

The electricity sale price by the Supplier of Last Resort (SoLR) is variable and changes from month to month, as a result of changes in the cost of purchasing electricity in the free market for the supply of customers receiving the service under supply of last resort conditions. Within this price, the network costs and administrative costs remain unchanged, while the main component affecting the fluctuation is the cost of the purchased electricity.

For May 2026, the average cost of purchasing electricity to cover the demand of SoLR customers amounted 10.28 ALL/kWh, with a quantity nominated on the power exchange of 44.79 MWh. Meanwhile, for April 2026, the corresponding cost amounted to 9.01 ALL/kWh, with a nominated quantity of 209.1 MWh. In comparative terms, the cost of purchasing electricity for May 2026 increased by approximately 14.1% compared to April 2026, while the quantity of electricity procured for the supply of customers connected at the 35-kV voltage level decreased by approximately 79%.

For customers connected at the 20/10/6 kV voltage level, who are supplied under the conditions of the supply of last resort, the electricity sale price remains unchanged at 18.26 ALL/kWh, as approved by ERE in February 2026. This price remains fixed, as the electricity for this category is supplied by KESH company at a stable supply cost. In fulfilment of its legal obligations and in order to ensure transparency towards interested parties, ERE periodically approves and publishes the calculated electricity sale price by the Supplier of Last Resort, in implementation of the legislation in force.

Revision of the Regulation on the Standard Criteria for the Quality of Supply Service and the Security Performance of the Electricity Distribution Network

By Decision No. 165, dated 05.06.2026, the ERE Board approved a number of amendments to the Regulation on the Standard Criteria for the Quality of Supply Service and the Security Performance of the Electricity Distribution Network, in implementation of the Resolution of the Assembly on the assessment of ERE's activity for 2024 and in accordance with the applicable legal and regulatory framework.

The review process was conducted through a comprehensive public consultation involving public institutions, electricity sector operators, consumer protection organisations and other interested stakeholders. The comments and recommendations submitted during the consultation were carefully reviewed, and those considered appropriate were incorporated into the final version of the Regulation.

The approved amendments are intended to improve the quality, reliability and continuity of the electricity distribution service, strengthen the performance monitoring and compensation mechanisms, enhance transparency and further reinforce consumer protection.

As part of these amendments, more ambitious performance targets have been established for the period 2026–2028 for the main quality indicators, including SAIDI, SAIFI, the Average Restoration Time following Faults, and Energy Not Supplied (ENS). The amendments also update the standards relating to voltage and frequency quality, time limits for new customer connections, notification of planned interruptions, complaint handling procedures, and the reconnection of consumers.

Through this Decision, ERE aims to promote the continuous improvement of the Distribution System Operator's performance, strengthen accountability towards consumers, and further align Albania's quality of service standards with European regulatory principles and best practices.

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Publications and updates on the website and social network

During June 2026, ERE continued to maintain transparent and effective communication with the public through regular publications on its official website, www.ere.gov.al, and its official Facebook, Instagram and LinkedIn channels. Throughout the month, institutional communication focused on providing timely information on decision-making processes, regulatory procedures and the main developments in the electricity and natural gas sectors.

As part of this activity, ERE published notices of Board meetings, meeting agendas and summaries of the decisions adopted, enabling stakeholders and the general public to follow the proceedings online and remain informed of the institution's regulatory decisions. In addition, ERE published notices of new licence applications, applications for the amendment of existing licences, as well as announcements regarding public consultation procedures for draft regulatory acts.

Particular attention was also given to ERE's international activities, notably the organisation of the 41st MEDREG General Assembly in Tirana and the technical visit of international delegations to the Albanian Transmission System Operator (OST). These events reflected ERE's commitment to strengthening regional and Euro-Mediterranean regulatory cooperation and were extensively covered through the institution's official website and social media channels.

During the month, ERE also published information on electricity sale prices applied by the Supplier of Last Resort (SoLR), draft regulatory acts under public consultation, Board decisions, and regularly updated its electronic registers, including the registers of licences, authorisations, ongoing regulatory procedures, the Transparency Programme, and consumer complaints.

ERE continued the public consultation process on several important regulatory acts affecting the electricity and natural gas sectors, inviting market participants, public institutions, consumer organisations and other interested stakeholders to submit comments and proposals.

In the electricity sector, ERE completed the public consultation process on the draft amendments to the Regulation on the Standard Criteria for the Quality of Supply Service and the Security Performance of the Electricity Distribution Network, which culminated in the approval of the amendments by the ERE Board.

In the natural gas sector, the ERE Board initiated the procedure for approving amendments to the Regulation on the Procedures and Time Limits for the Issuance, Amendment, Transfer and Revocation of Licences in the Natural Gas Sector, approved by ERE Board Decision No. 97, dated 04.07.2017. The proposed amendments aim to align the Regulation with the latest amendments to the Law on the Natural Gas Sector, while adapting the regulatory framework to new market developments. They include provisions governing the operation of small-scale Liquefied Natural Gas (LNG) and Compressed Natural Gas (CNG) facilities, the introduction of conditional licensing procedures, and the reorganisation of the licensing register to further enhance transparency.

Through these activities, ERE continued to implement the principles of transparency, accountability and open communication, ensuring broad public access to information for consumers, licensed operators, public institutions and all other interested stakeholders regarding its regulatory activities and developments in the energy sector.

On ERE website are updated the registers as follows:

- Requests and responses on the Transparency Program ([click here](#))
- Customer complaints ([click here](#))
- Licences ([click here](#))
- Authorisations ([click here](#))
- Authorisation procedures in process ([click here](#))
- Licensing procedures in progress ([click here](#))

For more information

Citizens, market participants and all interested stakeholders are invited to visit ERE's official website to access Board decisions, regulatory acts, public consultation documents, reports, regulated tariffs and electricity prices, as well as the institution's latest publications:

Official website: www.ere.gov.al

Follow ERE on Facebook, Instagram and LinkedIn to stay informed about Board decisions, licensing procedures, public consultations, institutional activities and the latest developments in Albania's electricity and natural gas sectors.