



# NEWSLETTER



During April and May 2026, ERE continued to exercise its regulatory and decision-making responsibilities in the electricity sector, in line with its mission to ensure a transparent, sustainable and efficient energy market, while complying with the applicable legal and regulatory framework.

In this monthly edition, you will find information on newly granted licences, important publications and announcements, key market indicators, electricity prices, as well as regulatory documents and legal acts currently undergoing public consultation.

The Newsletter aims to provide licensed entities, public institutions, consumers and the wider public with clear and regular information on the most significant developments in the electricity sector.

For further information, please consult the full decisions and related documents available on ERE's official website: [www.ere.gov.al](http://www.ere.gov.al).

## LICENSING

### The licensing procedures initiated during May 2026

During May, the Energy Regulatory Authority (ERE) initiated the procedure to license "PREMIUM GREEN ENERGY" company in electricity supply activity.

Also, ERE Board, initiated the procedures for the license modification in electricity production activity of "SUNNY SIDE ENERGY" company, "POWER ENERGY" company and "GreeNNat Solar Park Ballsh" company. This modification is related to the addition of ancillary works / energy storage units on Annex A of the respective licenses, not changing the total installed capacity of the respective plants of these companies

Regarding these decisions are notified the companies, the Ministry of Infrastructure and Energy, the National Environmental Agency as well as the Transmission System Operator.

Also, the above applications, in conformity with the "Regulation on the procedures and terms of license issue, modification, transferring, renewal, recognition and license removal on power sector" as amended, ERE published on written media, on the website [www.ere.gov.al](http://www.ere.gov.al) as well as social networks Instagram, Facebook and LinkedIn, the notification for receiving the objections before respective licensing decision-making or not.

### ERE Board Decisions during May

During May 2026, the ERE Board held four decision-making meetings, which were announced in advance in accordance with the requirements of institutional transparency. Notices of the meetings were published at least 24 hours

beforehand on ERE's official website and social media channels, enabling stakeholders and the public to follow the proceedings in real time through online broadcasting. Within the framework of these meetings, the ERE Board reviewed and approved 27 decisions related to the exercise of its regulatory powers in the electricity and natural gas sectors. The approved decisions included the initiation of procedures for new licences, the granting of licences and authorizations, amendments to existing licences, the suspension or extension of procedural deadlines, as well as the approval of various regulated prices and tariffs. To enhance transparency and keep the public informed, a summary of the Board's decisions is published after each meeting through the institution's official communication channels. The full texts of the decisions are available on ERE's official website under the "Decisions" section, as well as in the Official Gazette of the Republic of Albania.



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## Licensing decisions

During May 2026, ERE Board decided to license the following companies:

- “PROSOL” company in electricity production activity from the photovoltaic plant, with installed capacity 21 MW, located in Sheq Marinas village, Topojë Administrative Unit, Fier Municipality, for a 30-year period. The company shall initiate the carry out of electricity production activity within date 01.03.2027.
- “ELENERGJI” company in electricity production activity from “Bushtrica 1” HPP, with installed capacity 5,226 kW, located in Bushtrica river watershed, Elbasan District, with license validity deadline until on 18.09.2052. The company shall initiate the carry out of the electricity production activity within date 13.01.2027.
- “PREMIUM GREEN ENERGY” company in electricity supply activity.
- “KOKA & ERGI ENERGY PESHK” company in electricity trading activity.
- “SUNNY SIDE ENERGY” company in electricity supply activity.

## License modification decisions

ERE Board during May, approved the licenses modification of electricity production, by adding the ancillary works / energy storage units on Annex A of the license, not changing the total installed capacity, for respectively:

- “SPV BLUE 1” company, for the license issued by ERE Board Decision no.116, dated 24.05.2022, for electricity production from the photovoltaic plant with installed capacity 50 MW, located on Sheq Marinas area, Fier Municipality, as amended, by adding the ancillary works /electricity storage facilities, as a technical component functionally integrated on the existing production plant, not changing the total installed capacity of the plant.
- “SPV BLUE 2” company for the license issued by ERE Board Decision no. 296 dated 30.12.2024; for the electricity production from the photovoltaic plant with installed capacity 50 MW, located in Sheq Marinas, Fier Municipality, by adding the ancillary works / electricity storage facilities, as a technical component functionally integrated on existing production plant, not changing the total installed capacity of the plant.

## Other decisions

During May, to comply the conditions of the respective licensing decision, ERE Board decided to amend Decision no. 198, dated 15.08.2025 “On licensing “POWER ENERGY” company in electricity production activity”, as amended; Decision no. 238, dated 06.11.2024 “On licensing “ORHER” company in electricity production activity”; Decision no. 174, dated 29.08.2024 “the licensing of “FAETHON” company in electricity production activity”, as amended; Decision no. 91, dated 02.04.2026, “On licensing “DION ENERGI” company in electricity production activity from the photovoltaic plant, with installed capacity 2 MW”, as well as Decision no. 171, of date 31.07.2025, “On licensing “EZ-5 ENERGY” company, in electricity production activity from the photovoltaic plant with installed capacity 30 MW”, as amended. The amendments of the abovementioned decisions relate to the update of information and documentation in the framework of fulfilling the licensing conditions of these entities.



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## REMIT

Pursuant to the Regulation on Integrity and Transparency in the Wholesale Energy Market (REMIT), approved by ERE Board Decision No. 126, dated 17.05.2021, and Law No. 43/2015 “On the Power Sector”, as amended, ERE continued the maintenance and updating of the register of electricity market participants carrying out wholesale energy transactions in Albania (REMIT Register).

As of 2026, the register includes 99 registered companies. The REMIT Register is published and continuously updated on ERE’s official REMIT platform: [remit.ere.gov.al](http://remit.ere.gov.al).

## AUTHORIZATIONS FOR FINANCIAL GUARANTEE

During May 2026, ERE Board approved the requirements to take the authorization as follows:

### Asset transferring

ERE Board, decided to terminate the administrative procedure initiated by ERE Board Decision no. 342, dated 23.12.2025 “On initiating the procedure to review the request of “EZ-5 ENERGY” company to take the authorization by ERE for the transfer (through encumbrance) of its immovable assets, as a means to guarantee the settlement of the obligation to “Raiffeisen Bank”, based on the notification made by the company and its commitment to file a new application following the restructuring of the loans.

Regarding this decision has been notified the company, the financing bank and the Ministry of Infrastructure and Energy.

### Amendment of the partner

ERE Board decided to issue the authorization to “NRG Power” company for the amendment of the general partner that controls its interests.

The company has been notified regarding this decision

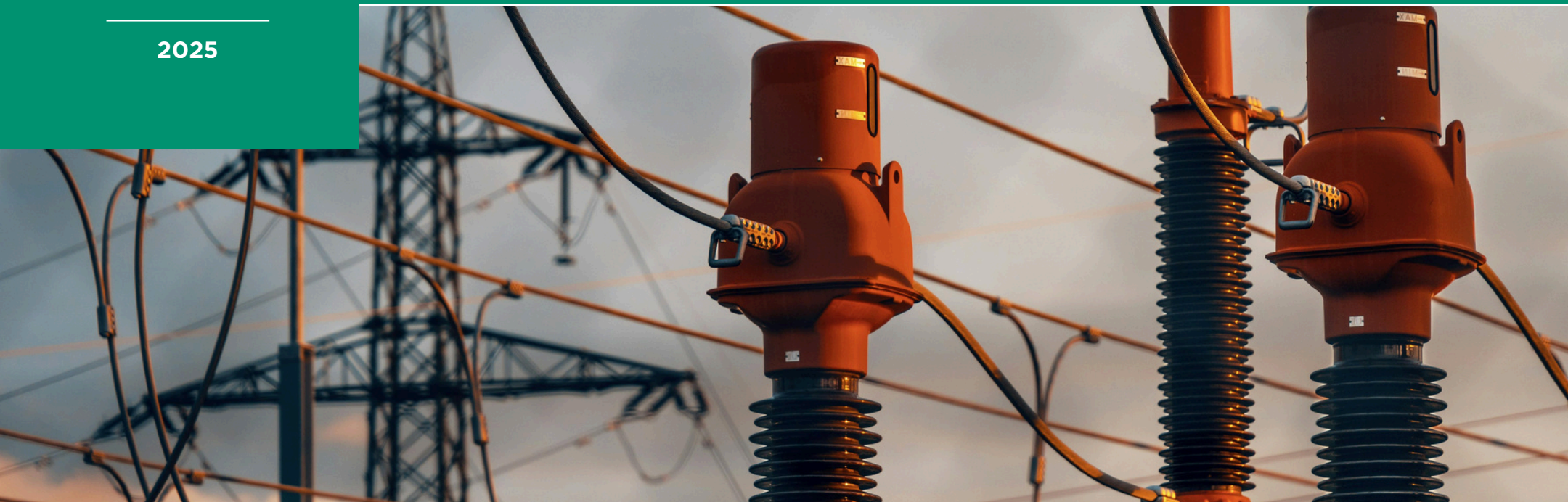
## GUARANTEE OF ORIGIN

ERE Board decided to approve 2 (two) requests for the establishment of the accounts in the electronic register of the guarantee of origin, in the categories of electricity producer and trader as well as the initial register of the production equipment for photovoltaic plants, for “Erseka Solar Park 1” and “5GX ENERGY” companies.

The companies have been notified regarding these decisions.



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## THE ENERGY MARKET

During May 2026, Albania's installed electricity generation capacity increased with the addition of two new power generation facilities. A 2 MW photovoltaic power plant located in the Administrative Unit of Topojë, Fier Municipality, commenced operation under DION Energji sh.p.k. In addition, the Arçov Hydropower Plant (HPP), located in Elbasan County and operated by IDI 2005 sh.p.k., entered into operation with an installed capacity of 1.28 MW. Both generating facilities benefit from electricity purchase agreements with the Supplier of Last Resort (FTL) at a regulated tariff.

The net electricity generation of the Drin Cascade Hydropower Plants (HPPs) during April amounted to 292,484 MWh, representing an increase of approximately 16% compared to the same period of the previous year.

The water level of Fierza Reservoir, the main reservoir of the Drin Cascade, stood at approximately 291.82 m above sea level at the beginning of the month and reached 294.85 m above sea level by the end of the month, reflecting an increase of approximately 3.03 metres. Average monthly inflows to the reservoir amounted to 226 m<sup>3</sup>/s, while the energy reserve in the Drin Cascade at the end of April reached 1,428.3 GWh.

During the month, the public generation company KESH did not carry out any water discharges through the cascade hydropower plants without electricity generation, nor were any electricity purchases undertaken in the unregulated market under the public service obligation established by Council of Ministers Decision No. 456/2022, as amended.

Total domestic net electricity generation in April amounted to 758,207 MWh, representing an increase of approximately 58% compared to the corresponding period of the previous year. Hydropower plants accounted for approximately 86% of total generation, while photovoltaic power plants contributed approximately 14%.

The net electricity exchange balance for April resulted in 116,931 MWh of net exports, calculated as the difference between exports of approximately 253,376 MWh and imports of approximately 136,444 MWh.

Total losses in the electricity distribution system amounted to 12.88%, while losses in the transmission system reached 1.89%.

Across all ALPEX market segments, a total of 193,692.29 MWh of electricity was traded during April, while cross-border flows reached 58,123.17 MWh. In the Day-Ahead Market (DAM), a total volume of 190,103.16 MWh was traded, with an average market clearing price of 84.77 €/MWh. In the Intraday Market (IDM), total traded volumes reached 3,589.13 MWh, with an average daily clearing price of 90.60 €/MWh.

The number of Exchange Members participating in the Day-Ahead Market reached 45, of which 32 also participated in the Intraday Market auctions. The total number of Clearing Members reached 6.



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## DECISIONS FOR THE PRICES AND TARIFFS

### **The electricity sale price from the Supplier of Last Resort**

At the meeting dated 13 May 2026, ERE Board approved the electricity sale price from the Supplier of Last Resort (SoLR) for the customers connected in 35 kV voltage level, of about 12.75 ALL/kWh for April 2026. Compared to March 2026 period, where the approved price was 14.00 ALL/kWh, it results a decrease of about 8.9%. This decrease mainly reflects the electricity purchase cost in the free market, which constitutes the main component of the supply price on the conditions of last resort.

For April 2026, the average electricity purchase cost to cover the request of SoLR customers resulted 9.01 ALL / kWh, to 10.23 ALL / kWh that was on March 2026 period, showing a decrease of about 11.9%. During this period, the electricity amount provided for the supply of the customers connected in 35 kV voltage level is 209.1 MWh, or about 30% more compared to the previous month. The supply price from SoLR for the customers connected in 20/10/6 kV voltage level remains unchanged on the amount 18.26 ALL / kWh, according to ERE Board decision of February 2026. This price remains fixed, as the energy for this customer category is provided by KESH company at a stable supply cost. In accordance with the legal and regulatory framework in force, ERE continues to periodically approve and publish the prices of electricity sales by the Supplier of Last Resort, guaranteeing transparency and continuous information for market participants and interested parties.

During May 2026, it was held a technical hearing session as follows:

The hearing session between ERE representatives and the Distribution System Operator company. On this technical hearing session it was discussed on the documentation submitted in the framework of the 5 year distribution network development plan for 2023-2027 period from DSO company.

Regarding other matters, ERE reviewed the information submitted by the Universal Service Supplier (FSHU) on the implementation of ERE Board Decision No. 275, dated 13.12.2024. Based on the information assessed, ERE concluded that FSHU had fulfilled the obligations established under Point 2 of Decision No. 275, dated 13.12.2024, by correcting the invoices related to September 2024 and reflecting the resulting adjustments and compensation in the invoices issued for December 2024.

### **OTHERS REGARDING THE ELECTRICITY MARKET**

"The 'ERE Assessment on the Readiness of the Day-Ahead Market in Albania' was approved, based on the adopted methodology and Law No. 24/2023.

The assessment indicates that the ALPEX market does not yet meet the criteria to be used as a reference price in CfD (Contracts for Difference) mechanisms for renewable energy sources due to limited liquidity and market depth. However, it highlights several positive market development indicators, such as the continuous availability of a reference price for 12 months, competitiveness on the sell side, and a bid-ask spread in 97.5% of hours. The assessment will be repeated every 6 months, in accordance with the approved methodology."

### **Publications and updates on the website and social networks**

During May, it is updated the information on the ERE website [www.ere.gov.al](http://www.ere.gov.al) and social networks with decisions, meeting notifications, notifications on new applications for licensing, as well as electricity sales prices from the supplier of last resort for 2026.

Also on ERE website are updated the registers as follows:

- Requests and responses on the Transparency Program ([click here](#))
- Customer complaints ([click here](#))
- Licenses ([click here](#))
- Authorizations ([click here](#))
- Authorization procedures in process ([click here](#))
- Licensing procedures in process ([click here](#))